

Severance Tax Report

Issued under authority of P.A. 48 of 1929, as amended. Filing is mandatory.

IDENTIFICATION AND TAX COMPUTATION

Name	FE, TR or ME Number	Month	Year
Number and Street or P.O. Box		City, State, ZIP	

REGULAR PRODUCER WELLS

	COLUMN 1 BARRELS/MCF	COLUMN 2 VALUE	COLUMN 3 TAXES AND FEES
1. Gross barrels and value of oil produced from regular producer wells 1.			
2. Exempt barrels and value of oil produced from regular wells 2.			
3. Taxable oil produced from regular producer wells. (Subtract line 2 from line 1) 3.			
4. Severance tax due on regular producer wells: 6.6% (.066) of line 3, column 2 4.			

MARGINAL/STRIPPER WELLS

5. Gross barrels and value of oil produced from marginal and stripper wells 5.			
6. Exempt barrels and value of oil produced from marginal and stripper wells 6.			
7. Taxable oil produced from marginal and stripper wells. (Subtract line 6 from line 5) 7.			
8. Severance tax due on marginal and stripper wells: 4% (.04) of line 7, column 2 8.			

GAS

9. Gross M.C.F. and value of gas produced 9.			
10. Exempt M.C.F. and value of gas produced 10.			
11. Taxable M.C.F. and value of gas produced (Subtract line 10 from line 9) 11.			
12. Severance tax due on gas produced: 5% (.05) of line 11, column 2 12.			

TOTALS

13. Total severance tax due. Add column 3, lines 4, 8 and 12 13.		
14. Add column 2, lines 3, 7 and 11 14.		
15. Oil and gas fee due: 45/100% (.0045) of line 14. 15.		
16. REMITTANCE: Add lines 13 and 15. (Make check payable to "State of Michigan - Severance Tax.") .. 16.		

TAXPAYER'S AND PREPARER'S CERTIFICATION

<i>I declare under penalty of perjury that the information in this return and attachments is true and complete to the best of my knowledge.</i> I authorize Treasury to discuss my return with my preparer. <input type="checkbox"/> Yes <input type="checkbox"/> No		<i>I declare under penalty of perjury that this return is based on all information of which I have any knowledge.</i>	
Signature of Taxpayer	Date	Signature of Preparer Other Than Taxpayer	Date
Title		Business Name, Address and Identification Number	

MAIL REPORT TO: Michigan Department of Treasury, P.O. Box 30474, Lansing, MI 48909-8209

If you have questions, call (517) 636-4600.

www.michigan.gov/treasury

Instructions for Form 382, Severance Tax Report

This report must be filed by all common purchasers or producers of oil and gas severed in Michigan. The completed return, together with payment of the tax due, must be filed with the Michigan Department of Treasury on or before the 25th day of each month, covering purchases or production for the preceeding month.

This form must appear as the first sheet of every return. A completed *Production Report* (Form 383), must be included with each return. All leases on which reports of purchases or production typically are made must be included in the monthly report during the life of the lease, even if no production or purchases occurred in the month being reported. Leases on which the last producing well is plugged or abandoned must be reported for the month the last activity occurs. The lease then may be omitted from future reports.

An *Exempt Production and Value Report* (Form 384), must be completed if you are requesting an exemption for the interest share of federal, state and other government entities.

The Michigan Department of Treasury may need more information, and must have access to all books and records relating to purchases or production, unit price and severance tax.

The return must be signed by an authorized officer of the corporation or association. Completed, signed returns, with payment, should be sent to the Michigan Department of Treasury, Treasury Building, Lansing, MI 48922. Make checks payable to the **"State of Michigan - Severance Tax"**.

Definitions

"Stripper Well Crude Oil" means oil produced and sold from a property whose maximum daily average production of crude oil per well during any consecutive 12-month period does not exceed 10 barrels.

"Marginal Property Crude Oil" means a property whose daily average production (excluding condensate recovered in non associated production) per well during any preceding consecutive 12-month period did not exceed the number of barrels shown in the following table for the average completion depth.

Average Completion Depth in Feet	Barrels Per Day
2,000 or more, but less than 4,000	20 or less
4,000 or more, but less than 6,000	25 or less
6,000 or more, but less than 8,000	30 or less
8,000 or more	35 or less

To receive approval for "Marginal/Stripper" status, provide the Michigan Department of Treasury with production figures and copies of original returns for 12 consecutive months. We will respond in writing.

Oil & Gas Fee Rates By Calendar Year	
Calendar Year	Fee
2002	.0034
2003	.0068
2004	.0024
2005	.0051